pyiso Documentation

Release 0.3

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October 31, 2017

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Introduction

Pyiso provides Python client libraries for ISO and other power grid data sources. It powers the WattTime Impact API, among other things.

What's an ISO?

Electricity markets are operated by "balancing authorities," which manage supply and demand for a given service area. The bigger balancing authorities, called Independent Services Operators and Regional Transmission Organizations (ISOs/RTOs, or simply ISOs), together cover about 2/3 of US electricity consumers.

ISOs are required to provide real-time data about electricity market operations, but choose to do so in a wide variety of unstandardized, inconvenient formats. Some smaller balancing authorities provide data too.

What's included

Pyiso makes it easier to collect data from ISOs and other balancing authorities by providing a uniform Python interface to each data stream. See the *Usage* page for instructions on how to get started.

Specifically, here are the included balancing authorities and their respective data sources:

Note: Some balancing authorities offer data directly and through the EIA client.

balancing authority abbrev.	balancing authority name/region	data source
AESO	Alberta Elec. System Operator (Canada)	AESO
AZPS	Arizona Public Service	SVERI
BCH	British Columbia Hydro (Canada)	BCH
BPA	Bonneville Power Administration (Pac NW)	BPA
CAISO	California ISO	CAISO
DEAA	DECA Arlington Valley (AZ)	SVERI
ELE	El Paso Electric	SVERI
ERCOT	Texas	ERCOT
EU	European Union	ENTSO
GRIF	Griffith Energy (AZ)	SVERI
HGMA	Harquahala Generation Maricopa Arizona	SVERI
IESO	Ontario (Canada)	IESO
IID	Imperial Irrigation District (CA)	SVERI
ISONE	ISO New England	ISONE
MISO	Midcontinent ISO	MISO
NBP	New Brunswick Power (Canada)	NBPower
NLH	Newfoundland and Labrador Hydro (Canada)	NLHydro
NSP	Nova Scotia Power (Canada)	NSPower
NEVP	Nevada Power	NVEnergy
NYISO	New York ISO	NYISO
PEI	Price Edward Island (Canada)	PEI
РЈМ	Mid-Atlantic	PJM
PNM	Public Service Co New Mexico	SVERI
SASK	Saskatchewan Power (Canada)	SaskPower
SPPC	Sierra Pacific Power (NV)	NVEnergy
SRP	Salt River Project (AZ)	SVERI
TEPC	Tuscon Electric Power Co	SVERI
WALC	WAPA Desert Southwest (NV, AZ)	SVERI
YUKON	Yukon Energy (Canada)	YUKON

The following BAs are available through the EIA client.

balancing authority abbrev.	balancing authority name/region	data source		
AEC	PowerSouth Energy Cooperative	EIA		
AECI	Associated Electric Cooperative, Inc.	EIA		
AESO	Alberta Electric System Operator	EIA		
AVA	Avista Corporation	EIA		
AZPS	Arizona Public Service- EIA data	EIA		
BANC	Bal Authority of Northern California	EIA		
BCTC	British Columbia Transmission Corp	EIA		
BPAT	Bonneville Power Admin- EIA data	EIA		
CAISO	California ISO- EIA data	EIA		
CFE	Comision Federal de Electricidad	EIA		
CHPD	Pub Utility Dist 1 of Chelan County	EIA		
CISO	California Independent System Operator	EIA		
CPLE	Duke Energy Progress East	EIA		
CPLW	Duke Energy Progress West	EIA		
DEAA	DECA Arlington Valley (AZ)- EIA data	EIA		
DOPD	PUD No. 1 of Douglas County	EIA		
DUK	Duke Energy Carolinas	EIA		
EEI	Electric Energy, Inc	EIA		
EPE	El Paso Electric - EIA data	EIA		
ERCO	Texas- EIA data	EIA		
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Table 1.1 – continued from previous page						
balancing authority abbrev.	balancing authority name/region	data source				
FMPP	Florida Municipal Power Pool	EIA				
FPC	Duke Energy Florida	EIA				
FPL	Florida Power and Light Co.	EIA				
GCPD	PUD of Grant County, Washington	EIA				
GRID	Gridforce Energy Management	EIA				
GRIF	Griffith Energy (AZ) - EIA data	EIA				
GRMA	Gila River Power	EIA				
GVL	Gainesville Regional Utilities	EIA				
GWA	NaturEner Power Watch	EIA				
HGMA	Harquahala Gen Maricopa Az - EIA	EIA				
HQT	Hydro-Quebec TransEnergie	EIA				
HST	City of Homestead	EIA				
IESO	Ontario IESO	EIA				
IID	Imperial Irrigation District- EIA	EIA				
IPCO	Idaho Power Company	EIA				
ISNE	ISO New England - EIA data	EIA				
JEA	JEA Jacksonville, Fl	EIA				
LDWP	Los Angeles Dept of Water and Power	EIA				
LGEE	Louisville Gas & Electric/KY Utilities	EIA				
MHEB	Manitoba Hydro	EIA				
MISO	Midcontinent ISO - EIA data	EIA				
NBSO	New Brunswick System Operator	EIA				
NEVP	Nevada Power - EIA data	EIA				
NSB	New Smyrna Beach UC	EIA				
NWMT	NorthWestern Corporation	EIA				
NYIS	New York ISO - EIA data	EIA				
OVEC	Ohio Valley Electric Corporation	EIA				
PACE	PacifiCorp East	EIA				
PACW	PacifiCorp West	EIA				
PGE	Portland General Electric Co	EIA				
РЈМ	Mid-Atlantic - EIA data	EIA				
PNM	Public Service Co New Mexico- EIA	EIA				
PSCO	Public Service Company of Colorado	EIA				
PSEI	Puget Sound Energy	EIA				
SC	South Carolina Public Service Auth	EIA				
SCEG	South Carolina Electric and Gas	EIA				
SCL	Seattle City Light	EIA				
SEC	Seminole Electric Cooperative	EIA				
SEPA	Southeastern Power Admin	EIA				
SOCO	Southern Company Services	EIA				
SPA	Southwestern Power Admin	EIA				
SPC	Saskatchewan Power Corporation	EIA				
SRP	Salt River Project (AZ) - EIA data	EIA				
SWPP	Southwest Power Pool	EIA				
TAL	City of Tallahassee	EIA				
TEC	Tampa Electric Company	EIA				
TEPC	Tuscon Electric Power Co	EIA				
TIDC	Turdock Irrigation District	EIA				
TPWR		EIA EIA				
	City of Tacoma DPU	EIA EIA				
TVA	Tennessee Valley Authority					
WACM	Western Area Power Admin- Rocky Mtn	EIA				
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Table 1.1 – continued from previous page

balancing authority abbrev.	balancing authority name/region	data source			
WALC	WAPA Desert Southwest (NV, AZ)-EIA	EIA			
WAUW	Western Area Power Admin- Great Plains	EIA			
WWA	NaturEner Wind Watch	EIA			
YAD	Alcoa Power Generation- Yadkin	EIA			

Table 1.1 – continued from previous page

For European data, you also need to specify a "control area". The available control areas are:

control area abbrev.	control area country/provider			
AL	Albania			
AT	Austria			
BA	Bosnia and Herzegovina			
BE	Belgium			
BG	Bulgaria			
CH	Switzerland			
CY	Cyprus			
CZ	Cyprus Czech Republic			
DE(50HzT)	Germany (50 HzT)			
DE(Amprion)	Germany (Amprion)			
DE(TenneT GER)	Germany (TenneT)			
DE(TransnetBW)	Germany (Transnet)			
DE(ITalislietDW)	Denmark			
EE	Estonia			
ES	Spain			
FI	Finland			
FR	France			
GR	Greece			
HR	Croatia			
HU	Hungary			
IE	Ireland			
IT				
LT	Italy Lithuania			
LU				
LU LV	Luxembourg Latvia			
MD	Moldavia			
ME				
ME MK	Montenegro Macedonia			
	Malta			
MT NIE				
NL	UK (NIE) Netherlands			
NO				
	Norway			
National Grid	UK (National Grid)			
PL PL CZ	Poland			
PL-CZ PT	Czech Republic/Poland			
	Portugal			
RO	Romania			
RS	Serbia			
RU RU-KGD	Russia Russia (KCD)			
	Russia (KGD) Sweden			
SE	Sweden Slovenia			
SI				
SK	Slovakia			
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control area abbrev.	control area country/provider
TR	Turkey
UA	Ukraine
UA-WEPS	Ukraine (WEPS)

Table 1.2 – continued from previous page

Installation

Install

Pyiso is available on PyPI and on GitHub.

For users, the easiest way to get pyiso is with pip:

pip install pyiso

For developers, you can get the source from GitHub or PyPI, then:

cd pyiso python setup.py install

Pyiso depends on pandas so be prepared for a large install.

Windows Users: If you are unable to setup pyiso due to issues with installing or using numpy, a dependent package of pyiso, try installing a precompiled version of numpy found here: http://www.lfd.uci.edu/~gohlke/pythonlibs/

Uninstall

To uninstall:

pip uninstall pyiso

Configuration

Accounts

ISONE requires a username and password to collect data. You can register for an ISONE account here (http://www.iso-ne.com/participate/applications-status-changes/access-software-systems#data-feeds)

Then, set your usernames and passwords as environment variables:

export ISONE_USERNAME=myusername1 export ISONE_PASSWORD=mysecret1

The EU (ENTSOe) REST API requires a security token. You must first sign up for an account and then get your security token from here (https://transparency.entsoe.eu/). To use the token set as an environment variable as follows:

export ENTSOe_SECURITY_TOKEN=token

The EIA API requires an API key. You can apply for a key here (https://www.eia.gov/opendata/register.cfm). To use the key, set an environment variable as follows:

export EIA_KEY=my-eia-api-key

All other ISOs allow unauthenticated users to collect data, so no other credentials are needed.

Logging and debug

By default, logging occurs at the INFO level. If you want to change this, you can set the *LOG_LEVEL* environment variable to the integer associated with the desired log level. For instance, ERROR is 40 and DEBUG is 10.

You can also turn on DEBUG level logging by setting the *DEBUG* environment variable to a truthy value. This setting will additionally enable caching during testing, which will significantly speed up the test suite.

Usage

There are two main ways to use pyiso: via the client objects, or via celery tasks. The client approach is preferred for scripted data analysis. The task approach enables asynchronous or periodic data collection and is in use at the WattTime Impact API.

Clients

First, create a client using the client_factory (ba_name) function. ba_name should be taken from this list of abbreviated names for available balancing authorities listed on the *Introduction* page. For example:

```
>>> from pyiso import client_factory
>>> isone = client_factory('ISONE')
```

Requests made to external data sources will automatically time out after 20 seconds. To change this value, add a keyword argument in the constructor:

```
>>> isone = client_factory('ISONE', timeout_seconds=60)
```

Each client returned by client_factory is derived from BaseClient and provides one or more of the following methods (see also *Options*):

BaseClient.get_generation(latest=False, yesterday=False, start_at=False, end_at=False,

***kwargs*) Scrape and parse generation fuel mix data.

Parameters

- **latest** (*bool*) If True, only get the generation mix at the one most recent available time point. Available for all regions.
- **yesterday** (*bool*) If True, get the generation mix for every time point yesterday. Not available for all regions.
- **start_at** (*datetime*) If the datetime is naive, it is assummed to be in the timezone of the Balancing Authority. The timestamp of all returned data points will be greater than or equal to this value. If using, must provide both start_at and end_at parameters. Not available for all regions.
- end_at (*datetime*) If the datetime is naive, it is assummed to be in the timezone of the Balancing Authority. The timestamp of all returned data points will be less than or equal to this value. If using, must provide both start_at and end_at parameters. Not available for all regions.

Returns List of dicts, each with keys [ba_name, timestamp, freq, market, fuel_name, gen_MW]. Timestamps are in UTC.

Return type list

BaseClient.get_load (latest=False, yesterday=False, start_at=False, end_at=False, **kwargs)
Scrape and parse load data.

Parameters

- **latest** (*bool*) If True, only get the load at the one most recent available time point. Available for all regions.
- **yesterday** (*bool*) If True, get the load for every time point yesterday. Not available for all regions.
- **start_at** (*datetime*) If the datetime is naive, it is assumed to be in the timezone of the Balancing Authority. The timestamp of all returned data points will be greater than or equal to this value. If using, must provide both start_at and end_at parameters. Not available for all regions.
- end_at (*datetime*) If the datetime is naive, it is assummed to be in the timezone of the Balancing Authority. The timestamp of all returned data points will be less than or equal to this value. If using, must provide both start_at and end_at parameters. Not available for all regions.
- **Returns** List of dicts, each with keys [ba_name, timestamp, freq, market, load_MW]. Timestamps are in UTC.

Return type list

BaseClient.get_trade (*latest=False*, *yesterday=False*, *start_at=False*, *end_at=False*, ***kwargs*) Scrape and parse import/export data. Value is net export (export - import), can be positive or negative.

Parameters

- **latest** (*bool*) If True, only get the trade at the one most recent available time point. Available for all regions.
- **yesterday** (*bool*) If True, get the trade for every time point yesterday. Not available for all regions.
- **start_at** (*datetime*) If the datetime is naive, it is assummed to be in the timezone of the Balancing Authority. The timestamp of all returned data points will be greater than or equal to this value. If using, must provide both start_at and end_at parameters. Not available for all regions.
- end_at (*datetime*) If the datetime is naive, it is assumed to be in the timezone of the Balancing Authority. The timestamp of all returned data points will be less than or equal to this value. If using, must provide both start_at and end_at parameters. Not available for all regions.
- **Returns** List of dicts, each with keys [ba_name, timestamp, freq, market, net_exp_MW]. Timestamps are in UTC.

Return type list

The lists returned by clients are conveniently structured for import into other data structures like pandas.DataFrame:

```
>>> import pandas as pd
>>> data = isone.get_generation(latest=True)
>>> df = pd.DataFrame(data)
```

>:	>> print	df					
	ba_name	freq	fuel_name	gen_MW	market		timestamp
0	ISONE	n/a	coal	1170.0	RT5M	2014-03-29	20:40:27+00:00
1	ISONE	n/a	hydro	813.8	RT5M	2014-03-29	20:40:27+00:00
2	ISONE	n/a	natgas	4815.7	RT5M	2014-03-29	20:40:27+00:00
3	ISONE	n/a	nuclear	4618.8	RT5M	2014-03-29	20:40:27+00:00
4	ISONE	n/a	biogas	29.5	RT5M	2014-03-29	20:40:27+00:00
5	ISONE	n/a	refuse	428.6	RT5M	2014-03-29	20:40:27+00:00
6	ISONE	n/a	wind	85.8	RT5M	2014-03-29	20:40:27+00:00
7	ISONE	n/a	biomass	434.3	RT5M	2014-03-29	20:40:27+00:00

Happy data analysis!

Tasks

If you have a celery environment set up, you can use the tasks provided in the pyiso.tasks module. There is one task for each of the client's get_* methods that implements a thin wrapper around that method. The call signatures match those of the corresponding client methods, except that the ba_name is a required first argument. For example, to get the latest ISONE generation mix data every 10 minutes, add this to your celerybeat schedule:

```
CELERYBEAT_SCHEDULE = {
    'get-isone-genmix-latest' : {
        'task': 'pyiso.tasks.get_generation',
        'schedule': crontab(minute='*/10'),
        'args': ['ISONE'],
        'kwargs': {'latest': True},
    }
}
```

In practice, you will want to chain these tasks with something that captures and processes their output.

Options

Not all date range options are available for all methods in all regions. Here's what's available now:

method	latest	start_at and end_at pair	yesterday	forecast ok
AESO.get_generation	yes	no	no	no
AESO.get_load	yes	yes	yes	yes
AESO.get_trade	yes	no	no	no
AESO.get_lmp	no	no	no	no
BCH.get_generation	no	no	no	no
BCH.get_load	no	no	no	no
BCH.get_trade	yes	yes	yes	no
BPA.get_generation	yes	yes	no	no
BPA.get_load	yes	yes	no	no
CAISO.get_generation	yes	yes	yes	yes
CAISO.get_load	yes	yes	yes	yes
CAISO.get_trade	yes	yes	yes	yes
EIA.get_generation	yes	yes	yes	no
EIA.get_load	yes	yes	yes	yes
EIA.get_trade	yes	yes	yes	no
ERCOT.get_generation	yes	no	no	no
ERCOT.get_load	yes	yes	no	yes
EU.get_generation	yes	yes	yes	no
EU.get_load	yes	yes	no	yes
IESO.get_generation	yes	yes	yes	yes
IESO.get_load	yes	yes	yes	yes
IESO.get_trade	yes	yes	yes	yes
ISONE.get_generation	yes	yes	no	no
ISONE.get_load	yes	yes	no	yes
MISO.get_generation	yes	yes	no	yes
MISO.get_load	yes	yes	no	yes
MISO.get_trade	no	yes	no	yes
MISO.get_lmp	yes	yes	no	yes
NLH.get_generation	no	no	no	no
NLH.get_load	yes	no	no	no
NLH.get_trade	no	no	no	no
NPB.get_generation	no	no	no	no
NPB.get_load	yes	yes	no	yes
NPB.get_trade	yes	no	no	no
NSP.get_generation	yes	yes	no	no
NSP.get_load	yes	yes	no	yes
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method	latest	start_at and end_at pair	yesterday	forecast ok
NSP.get_trade	no	no	no	no
NVEnergy.get_load	yes	yes	no	yes
NYISO.get_generation	yes	yes	no	no
NYISO.get_load	yes	yes	no	yes
NYISO.get_trade	yes	yes	no	no
PEI.get_generation	yes	no	no	no
PEI.get_load	yes	no	no	no
PEI.get_trade	no	no	no	no
PJM.get_generation	yes	no	no	no
PJM.get_load	yes	yes	no	yes
PJM.get_trade	yes	no	no	no
SASK.get_generation	no	no	no	no
SASK.get_load	yes	no	no	no
SASK.get_trade	no	no	no	no
SVERI.get_generation	yes	yes	no	no
SVERI.get_load	yes	yes	no	no
YUKON.get_generation	yes	yes	no	no
YUKON.get_load	yes	yes	no	no
YUKON.get_trade	n/a	n/a	n/a	n/a
YUKON.get_trade	n/a	n/a	n/a	n/a

Table 5.1 – continued from previous page

Contributing

Right now, pyiso only has interfaces for collecting a small subset of the interesting electricity data that the ISOs provide. You can help by adding more! Please create an issue on github if you have questions about any of this.

For developers

When you're ready to get started coding:

- fork the repo
- install in development mode: python setup.py develop
- run the tests: python setup.py test (or python setup.py test -s tests.test_some_file.TestSomeClass.test_some_method to run a specific subset of the tests)
- add tests to the tests directory and code to the pyiso directory, following the conventions that you see in the existing code
- add docs to the *docs/source* directory
- add a note to the Upcoming Changes section in README.md on a separate line
- · send a pull request
- sign the CLA at https://www.clahub.com/agreements/WattTime/pyiso (see below)

For data users

Found a bug, or know of a data source that you think pyiso should include? Please add an issue to github. Ideas of new balancing authorities (anywhere in the world) and of new data streams from ISOs we already support are both very welcome.

For project admins

Before making a release, check that these are true in the master branch of the GitHub repo:

- the changelog in *README.md* includes all changes since the last release
- test coverage is good and the tests pass locally and on Travis

- changes are reflected in the docs in *docs/source*
- the version number is upgraded in *pyiso/__init__.py*

To make a release, run these commands (replacing 0.x.y with the correct version number):

```
git checkout master
git pull origin master
git tag v0.x.y
git push origin master --tags
python setup.py sdist upload
```

Releasing via twine:

python setup.py sdist twine upload dist/pyiso-VERSION.tar.gz

Legal things

Because we use pyiso as the base for our other software products, we ask that contributors sign the following Contributor License Agreement. If you have any questions, or concerns, please drop us a line on Github.

You and WattTime, Corp, a california non-profit corporation, hereby accept and agree to the following terms and conditions:

Your "Contributions" means all of your past, present and future contributions of object code, source code and documentation to pyiso however submitted to pyiso, excluding any submissions that are conspicuously marked or otherwise designated in writing by You as "Not a Contribution."

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To get started, sign the Contributor License Agreement.

Supporting

Pyiso is an open source project maintained by WattTime, a nonprofit that develops software standards to reduce power grid pollution and enable new kinds of clean energy choices.

We've spent more than 1000 developer-hours building pyiso, keeping it up-to-date with evolving data sources, and adding features requested by the community. As the foundation of our internal data pipeline, it makes our work easier every day. And we've made it free and open source because we want to make open energy data access a bit easier for other researchers, engineers, and citizens too!

Want to chip in and support pyiso? You or your company can make a tax-deductible donation to WattTime here. Every dollar helps us help you! We also have corporate sponsorship opportunities available; get in touch if you're interested.

Another great way to support pyiso is to send us a quick thank-you note. Your testimonials help us raise money from other folks, so it really does make a difference. Thanks bunches!

CHAPTER 8

Indices and tables

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- modindex
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